

# Allocation of allowances. Methods and approaches

**Partnership for Market Readiness (PMR)  
Technical Workshop: Domestic Emissions Trading (ETS)**

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- **The views and opinions presented in this paper are partly based on results from research commissioned by the German Federal Ministry for the Environment, Nature Protection and Reactor Safety, the German Federal Environment Agency and the European Commission.**
- **The contents of this presentation does not necessarily reflect any official position of Germany or the European Union.**

- **Allocation: initial distribution of emission allowances**
- **For all GHG ETS allocation emerged as the key (political) debate**
- **Allocation is a distributional issue**
  - distributional issues drive policy making processes
  - the nature of distributional issues changes over time
- **Underlying motivations for different allocation approaches change over time**
- **Allocation can also have an impact on the efficiency of an ETS**
  - for multi-period schemes with updated allocation
  - for schemes with new entrant allocation
- **Allocation must reflect other design features (coverage, scope, permitting etc.)**

- **General allocation options**
  - free allocation
    - grandfathering (based on emissions)
    - benchmarking (based on activities)
  - auctions and sales
- **(Free) allocation to ...**
  - incumbents
  - new entrants
- **Eligible entities for (free) allocation**
  - ETS-regulated entities
  - consumers (of regulated entities)
  - other entities

# Allocation with an GHG ETS

## Motivations for free allocation

- **Buy-in of stakeholders (especially relevant for phase-in)**
- **Direct compensation**
  - for regulated entities
  - for downstream-affected entities (e.g. power consumers)
- **Rewarding early action (seems to be a key issue for phase-in)**
  - within a grandfathering approach (special provisions needed)?
  - preferentially with benchmarking approaches!
- **Balance between simplicity and suitability**
  - grandfathering based on emissions is easy but creates distortions (and the need for complementary provisions)
  - benchmarking requires (manageable) efforts but removes distortions and avoids the need for (some) complementary provisions

- **Non-distorted price signal**
  - direct auctioning
  - free allocation to non-ETS-regulated entities is an equivalent
- **Reflecting the ability for CO<sub>2</sub> cost pass-through**
  - windfall profits
  - compensation where appropriate
  - the more upstream the less free allocation to regulated entities
  - regulatory framework (e.g. for energy policy)
- **Creating revenues**
  - for the general budget
  - for energy & climate policy activities
  - for direct compensation

# Allocation approaches

## Grandfathering (historic emissions)

- **Allocation formula**

$$A = E \cdot AF$$

with

A (Free) allocation

E Emissions (base period/planned)

AF Adjustment factor

- **Assessment**

- simple
- significant distributional problems
- market transparency is a problem
- major distortions of the carbon price signal
- creates often a need for (some) complementary provisions (early action etc.)

- **Allocation formula**

$$A = AR \cdot BM \cdot AF$$

with

A (Free) allocation

AR Activity rate (historic/standardized/planned)

BM Benchmark

AF Adjustment factor

- **Assessment**

- more complex
- distributional problems depend on benchmark design
- market transparency could be a problem
- distortions of the carbon price signal depend on benchmark design



- **Allocation formula**

$$A = 0$$

with

A (Free) allocation

- **Assessment**

- Easy, but not trivial
- Least distortions of the carbon price signal
- Perfect market transparency
- Revenue spending as key challenge
- An equivalent option: allocation to non-regulated entities (distribution companies, electricity consumers etc.)

# Allocation – The pyramid of distortions and the efficiency of the scheme

CO <sub>2</sub> price signal creates incentives for			Optimal level of		Optimal intensity for		
			demand/ product innovation	production	CO <sub>2</sub> (energy, fuel, other inputs)	Energy	
Incentivized optimization is			System-wide		Plant-specific		
Distortion of CO <sub>2</sub> price signal = loss of economic efficiency = higher allowance prices in future			<b>Compre- hensive price signal. Least distortion</b>	<b>Price signal for optimal production at given demand</b>	<b>Price signal for optimal specific CO2 emissions at plant level</b>	<b>Price signal for optimal energy efficiency at plant level</b>	
Auctioning			X*	X	X	X	
Free Allocation	No updating	Historic emissions	(X)	X	X	X	
		Updating (incl. new entrant allocation)	Benchmarks based on	All parameters (products, technology, inputs and/or fuels)	(X)	X	X
	Capacity only			(X)	(X)	X	X
	Product-specific only			O	(X)	X	X
	Product- and technology-specific			O	O	(X)	X
	Product-, technology- and input-/fuel- specific			O	O	O	X
	Historic emissions	O	O	O	O		

O - not ensured. X - ensured. (X) - ensured in general, but depends also from other factors. X\* - ensured in general, if no carbon leakage can be assumed

- **Aspects for the impact of allocation on efficiency**
  - direct and indirect updating provisions must be reflected
    - direct updating (ex post-adjustments)
    - base period updating
    - new entrant allocation
  - to assess (dynamic) efficiency
    - in combination with the design of methods used for free allocation
    - depending on the ‘updating levers’ (e.g. length of trading periods, direct updating, base period adjustments)
    - new entrant allocation has the most significant potential for efficiency losses
  - Long-term aspects of allocation must be considered (investment decisions!)

- **All schemes tend to less free allocation**
  - less free allocation in general – over time
  - less free allocation to regulated entities
  - market structures and ability to pass-through CO<sub>2</sub> costs are key determinants and must be reflected
- **The allocation approaches converge**
  - pragmatic and appropriate benchmarking is possible (EU, CA)
- **Allocation innovations occurred**
  - allocation to non-regulated entities
  - direct (monetary) compensation as alternative to free allocation
- **Significant questions remain**
  - consequences from updating and ex post-adjustments

- **What are the key design features on allocation, did these change over time?**
- **More important: why where these design features chosen?**
  - with respect to efficiency
  - with respect to (political) acceptance
  - with respect to the regulatory framework (e.g. for energy and competition policy)
- **What are the key lessons learned?**
- **What would be your recommendations to other jurisdictions, reflecting also the (potential) specific circumstances of your own jurisdiction?**
- **What ex-ante analysis should be undertaken primarily?**

**Thank you very much**  
**非常感谢! 欢迎指教!**

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## **Backup: Allocation in the EU ETS**

# EU ETS: Allocation was a key debate

## Allocation history (1)

- **Allocation emerged as the key debate on the EU ETS**
- **Allocation approaches changed significantly over time**
  - Phase 1: 2005-2007 (Pilot Phase)
    - decentralised definition of allocation provisions by the Member States (National Allocation Plans – NAP-1)
    - >95% free allocation, in most Member States primarily based on historic emissions
    - insignificant auctions
    - many updating features (new entrant allocation, plant closure provisions, ex post adjustments)
    - significant overallocation (based on data uncertainties, projection-based allocation and generous allocation provisions in general) – price collapse in 2006/2007



- **Allocation approaches changed significantly over time (ctnd)**
  - Phase 2: 2008-2012 (Kyoto Phase)
    - decentralised definition of allocation provisions by the Member States (National Allocation Plans – NAP-2) but strong interventions by the European Commission
    - >90% free allocation, in many Member States partly transition to benchmarking, significantly less free allocation to the power sector (windfall profits from pass-through of opportunity costs in the liberalised EU electricity market as the main driver)
    - significant auctions in some Member States
    - narrowed updating features (new entrant allocation, plant closure provisions)
    - significant scarcity – robust price since 2008

- **Interest in auctioning increased over time**
  - free allocation can distort the uniform price signal (and the cost-efficiency of the scheme) in an ETS with updating components (new entrant allocation, multi-period design, etc.)
  - free allocation generates significant windfall profits
  - robust large-scale auctions can be implemented
  - auction revenue spending can speed-up the transition process
- **Motivation of free allocation changed significantly over time**
  - Phase 1 and 2:
    - phase-in compensation
    - rewards for early action
  - Phase 3 and beyond:
    - avoiding leakage

# Key innovation for Phase 3 and beyond

## Fundamentally different allocation approach

- **Free allocation is now mainly seen as a mechanism to deal with leakage concerns**
  - Immediate phase-out of free allocation for power generation
  - Gradual phase-out of free allocation for other sectors
  - Continued free allocation only for sectors with leakage concerns (definition was a ‘learning exercise’ again)
- **Benchmarking (ex ante allocation) as the main approach**
  - About 50 benchmarks only (as of today) – which is a success
  - Based on 10% best installations (as a general rule: 20% below the average)
  - Major debate with the ‘usual suspects’ (blast furnace gas allocation, clinker vs. cement allocation, new: heat flows between installations)
- **Recent experiences: Large-scale auctions perform very well**

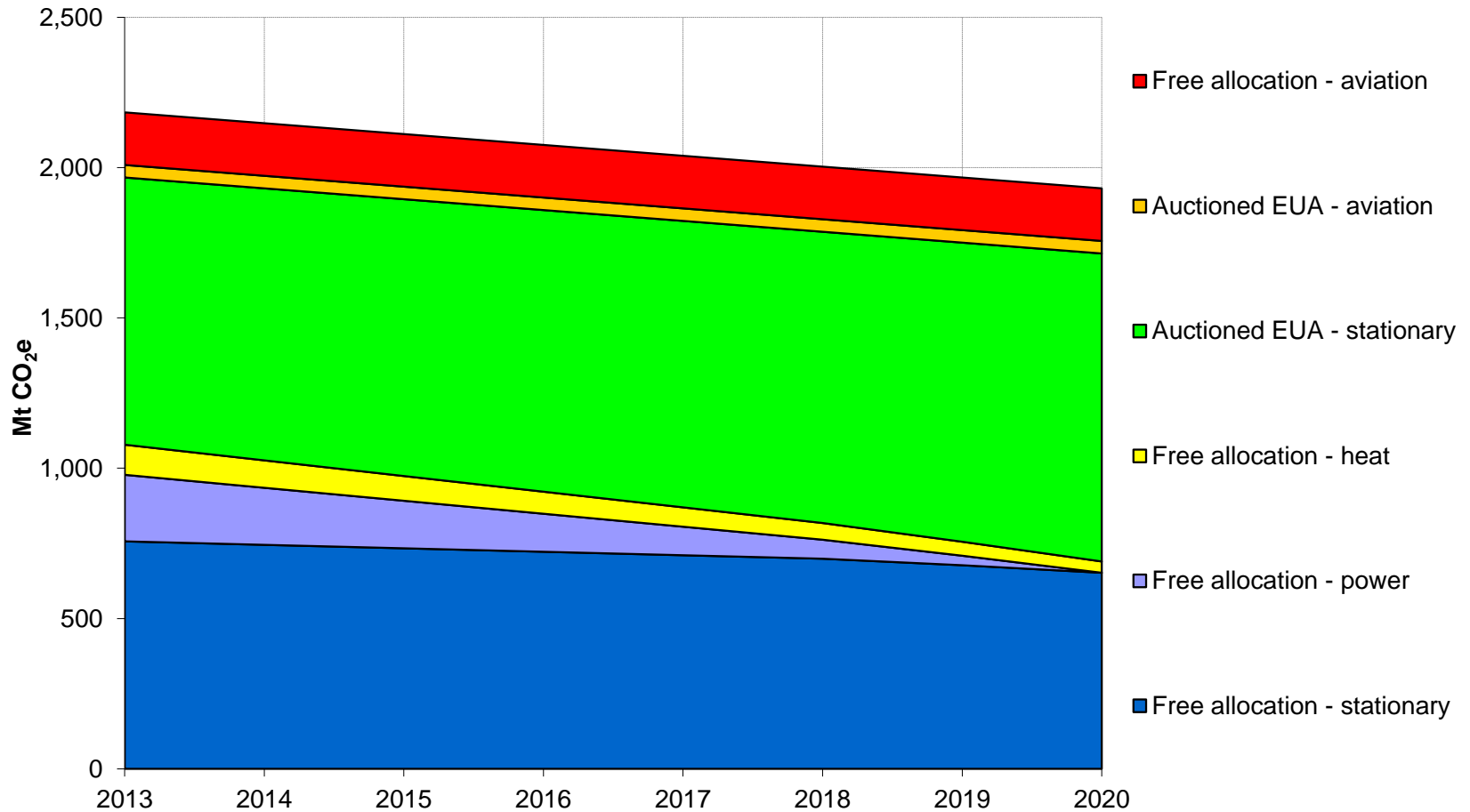
# EU ETS: CO2 cost pass-through as a key driver for auctioning in the power sector



- **Auctioning in Phase 2 of the EU ETS**
  - Germany 8.8% 40 mln EUA/a  
(sales to the market in 2008 and 2009,  
weekly auctions since 2010)
  - UK 7% 17 mln EUA/a
  - The Netherlands 3.7% 3.2 mln EUA/a
  - Austria 1.3% 0.4 mln EUA/a
  - Ireland 0.5% 0.6 mln EUA/a
  - Hungary 2.0% 2.7 mln EUA/a
- **Total auctioning volume (in few Member States) related to total cap for Phase 2: ~3%**

# Allocation under the EU ETS beyond 2012

## Share of auctioning increases significantly



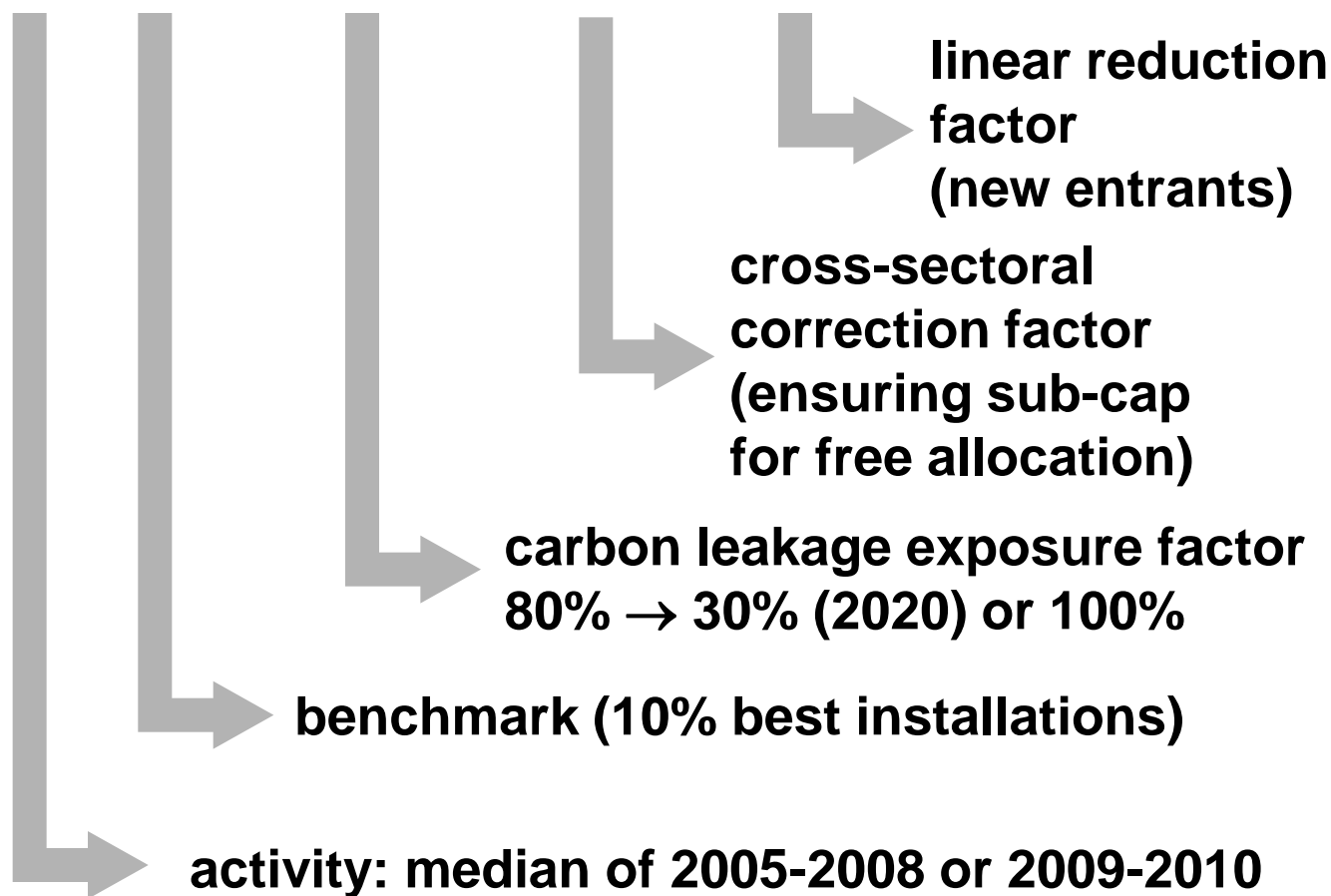
- **No longer free allocation based on historic emissions**
- **Results from the benchmarking exercise for the EU ETS**
  - 52 product benchmarks (based on 10% best)
    - coke 1
    - iron & steel 5
    - aluminum 2
    - cement & lime 7
    - glass 4
    - ceramics 6
    - pulp & paper 11
    - chemicals 15
    - refineries 1 (CWT, 64 sub-processes)
  - 1 heat benchmark, based on natural gas as fuel
  - 1 fuel benchmark, based on natural gas

# The EU Emissions Trading Scheme

## Benchmarking as new approach (1)

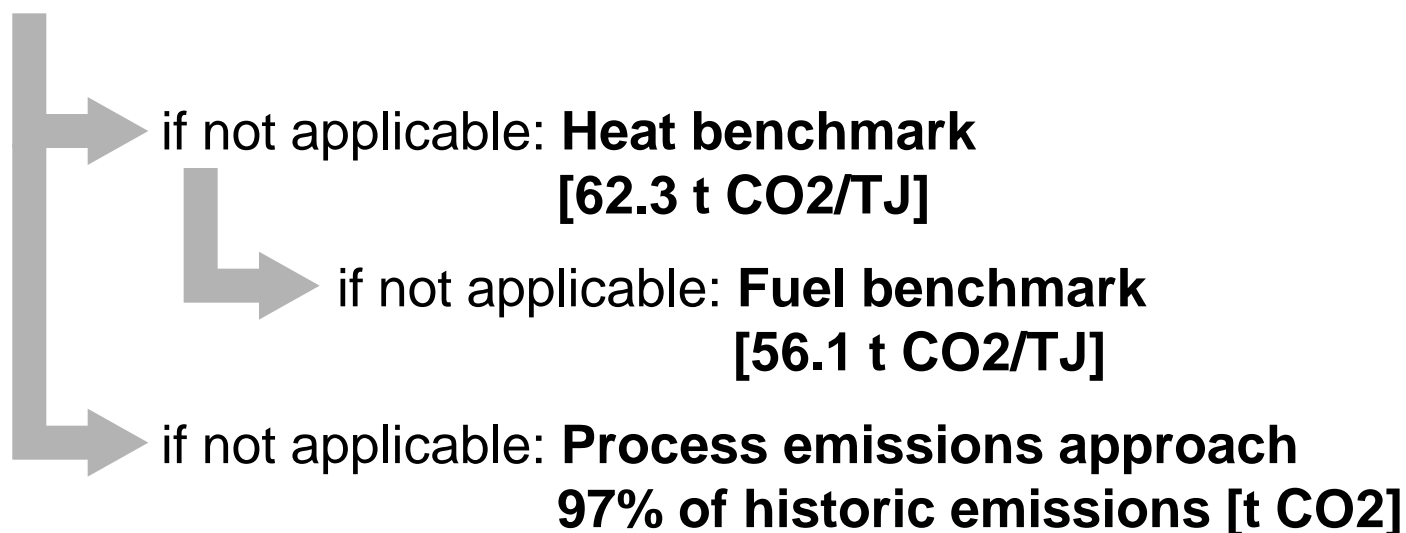
- **Benchmarking is more than benchmarks**

$$A_{free} = A \cdot BM \cdot CLEF \cdot CSCF \cdot [LRF]$$





- **Product benchmarks [t CO<sub>2</sub>/t]** as the general principle



- **Avoiding double counting for cross-boundary heat flows:**  
deduction of free allocation from net heat exporter
- **Special provision for waste (e.g. blast furnace) gases:**  
full allocation at point of production

# Preliminary assessment of benchmarks

## Sectoral aggregates

